

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *CM*
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

6-15-92
for

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

Box 631, Amarillo, Texas 79103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

639' from north line and 661' from east line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

40 miles SW of Vernal, Utah

NWNENE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

639'

16. NO. OF ACRES IN LEASE

680

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

3,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,744' Gr.

22. APPROX. DATE WORK WILL START*

9-13-69

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400	200 cu.
7 7/8"	4 1/2"	9.5#	3,000	250 cu.

Plan to drill to 400' and set 8 5/8" surface casing. Will proceed to drill to 3,000', and if production is encountered, will set 4 1/2" production casing and complete well.

Safety Equipment:

Shaffer Type "E" 10" hydraulic double blowout preventer.
Shaffer Type 30 Rotating head.

Note: Survey plats will be mailed from Vernal, Utah.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE September 15, 1969

BY *Edm B. Feght*
DIRECTOR

43047-30062

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. W. Lilliesworth

Diamond Shamrock Oil and Gas Co.
Manager of Drilling Oper.

DATE

9-11-69

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

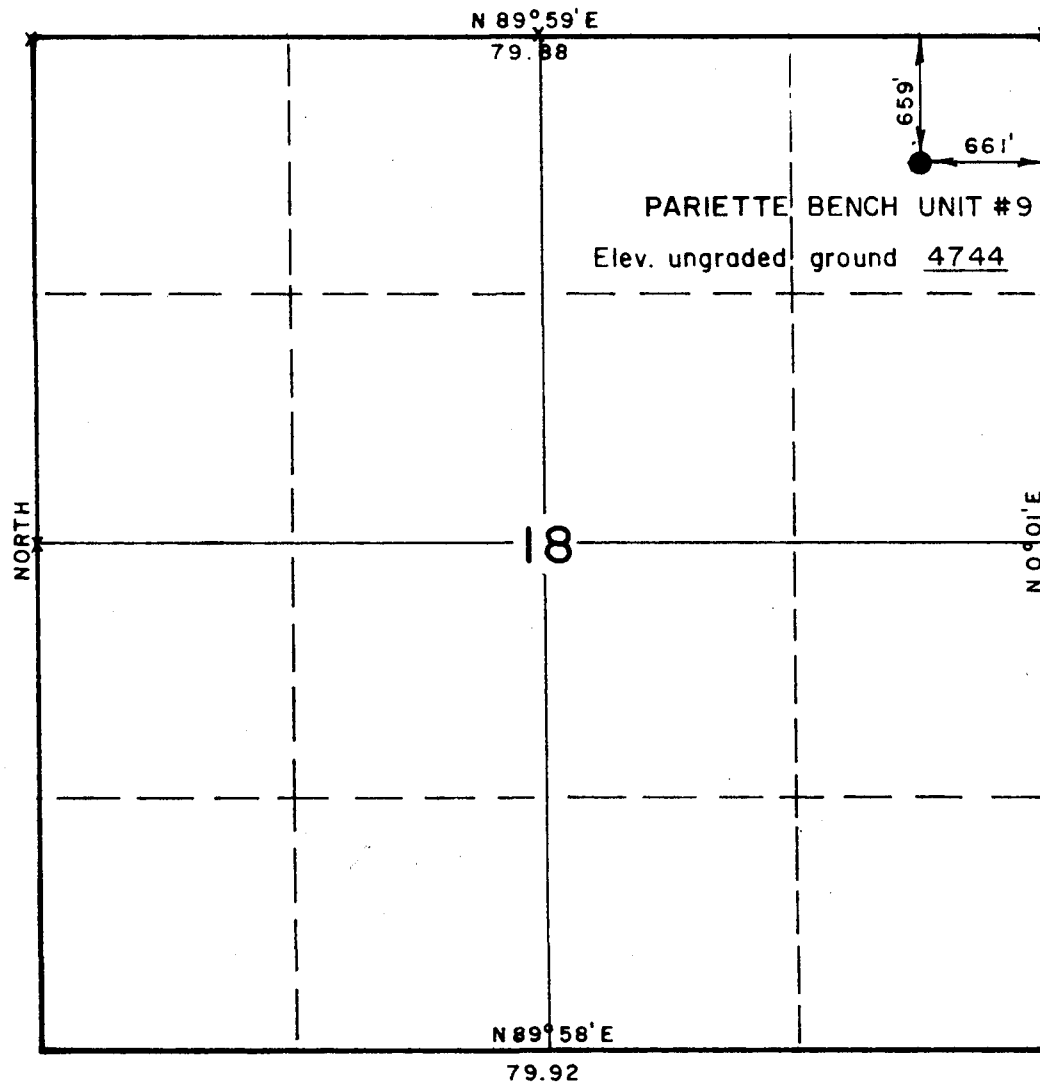
CONDITIONS OF APPROVAL, IF ANY:

T9S, R19E, SLB&M

PROJECT

DIAMOND SHAMROCK CORP.

WELL LOCATION AS SHOWN IN THE NE 1/4
NE 1/4, SECTION 18, T9S, R19E, SLB&M.
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X= CORNERS LOCATED (BRASS CAPS)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 SEPT. 1969
PARTY GS & KM	REFERENCES GLO TOWNSHIP PLAT
WEATHER FAIR & WARM	FILE SHAMROCK

Diamond Shamrock Oil and Gas Company

A Unit of Diamond Shamrock Corporation

FIRST NATIONAL BANK BUILDING, POST OFFICE BOX 631, AMARILLO, TEXAS 79105

September 26, 1969

U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Attention: Mr. Frank Salwerowicz

State Oil and Gas Conservation Commission
1588 West, North Temple
Salt Lake City, Utah

Attention: Mr. Paul Burchell

Re: Pariette Bench Federal Unit

Dear Sirs:

Please let this letter act as formal notice to hold all logs and information on the Pariette Bench Unit #9 confidential for a period of 90 days.

Sincerely,

DIAMOND SHAMROCK OIL AND GAS COMPANY



Burke Isbell

BI/ph

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Diamond Shamrock Corporation						7. UNIT AGREEMENT NAME Pariette Bench	
3. ADDRESS OF OPERATOR Box 631, Amarillo, Texas						8. FARM OR LEASE NAME Pariette Bench	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 659' from north line and 661' from east line Section 18, T9S, R19E At top prod. interval reported below At total depth						9. WELL NO. 9	
14. PERMIT NO.						DATE ISSUED 9-10-69	
15. DATE SPUDDED 9-16-69		16. DATE T.D. REACHED 9-25-69		17. DATE COMPL. (Ready to prod.) 10-10-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4757' KB 4744' Gr.	
20. TOTAL DEPTH, MD & TVD 4,850'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0'-4,850'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4,400' - 4,414' - Green River						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric logs; perforating depth control; formation density log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	230'	11"	200 sx.			
4 1/2"	9.5# & 11.6#	4,824'	7 7/8"	300 sx.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4,412'	
31. PERFORATION RECORD (Interval, size and number) 14 - 1/2" shots 4,400' - 4,414'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4,400' - 4,414'		5,200 gal. 1% KCl & 2800# ad.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-7-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/4" x 16' insert pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-23-69	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 73.35	OIL—BBL. TSTM	GAS—MCF. 41.67	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 73.35	OIL—BBL. TSTM	GAS—MCF. 41.67	WATER—BBL.	OIL GRAVITY-API (CORR.) 39°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs mailed from Vernal, Utah							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W. W. Schlegel		TITLE Manager of Drill. Oper.				DATE 10-24-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

OCT 28 1969

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Not cored and no drill stem tests taken.	Green River	1,283'	
				Douglas Creek	4,340'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX "E", VERNAL, UTAH 84078
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
659' FNL & 661' FEL

14. PERMIT NO.
43-047-30063
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4744' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to perforate and fracture treat an apparently oil productive zone in the Pariette Bench #9 as follows:

- 1) Pull out of hole with rods and tubing.
- 2) Perforate new zone at 4692-4702' and 4680-4688'.
- 3) Set packer at 4500' \pm KB, breakdown zone and fracture treat.
- 4) Swab/pump test zone.
- 5) Return well to pumping operations.

The opening of this zone will allow DIAMOND SHAMROCK EXPLORATION COMPANY to continue the operation of this marginally economic well.

18. I hereby certify that the foregoing is true and correct

SIGNED

JEFF H. DONK

(This space for Federal or State office use)

TITLE PRODUCTION ENGINEER

DATE JUNE 19, 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.1

5. LEASE DESIGNATION AND SERIAL NO.

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 18, T9S, R19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER 'E', VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 659' FNL & 661' FEL

At top prod. interval reported below

At total depth

NE NE

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

43-047-30063

DATE ISSUED

AUG 8 1984

12. COUNTY OR

PARISH
UTAH

13. STATE

UTAH

15. DATE SPUDDED

9-12-69

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7-30-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4744' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4850'

21. PLUG, BACK T.D., MD & TVD

4744'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4692-4702' GREEN RIVER

4680-4688' GREEN RIVER

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4630' KB	None

31. PERFORATION RECORD (Interval, size and number)

4692-4702' 40 holes .44" dia.
4680-4688' 32 holes .44" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4680-4702'	21,000 gal gel w/32,000# sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-21-84		Pumping: 2" x 1 1/2" rod pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-30-84	24		→	48	29	25	604:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	30	→	48	29	25	32		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

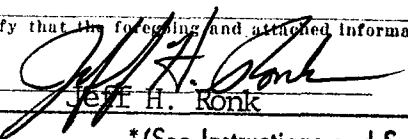
TEST WITNESSED BY

Jeff Ronk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


Jeff H. Ronk

TITLE

Engineer

DATE

8-6-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4493
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 695 FLN & 661 FEL		8. FARM OR LEASE NAME Pariette Bench
14. PERMIT NO. 43-047-30063		9. WELL NO. #9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR		10. FIELD AND POOL, OR WILDCAT Pariette Bench Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T9S R19E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) Temporarily Abandon ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Diamond Shamrock Exploration Company requests permission to temporarily abandon the Pariette Bench #9. A casing leak had developed and was attempted to be repaired, but costs of repairs exceeded the feasible limit, so the repair work was discontinued.

No detail
of temp.
plugs set.
Retain as SI
on DOGM records

RECEIVED

SEP 30 1985

DIVISION OF OIL
& MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Russ Ivie

TITLE

District Superintendent

DATE

9-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. See Attachment
2. NAME OF OPERATOR Diamond Shamrock Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer E, Vernal, Utah 84078		7. UNIT AGREEMENT NAME See Attachment
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attachment		8. FARM OR LEASE NAME See Attachment
14. PERMIT NO. See Attachment		9. WELL NO. See Attachment
15. ELEVATIONS (Show whether DF, HT, OR, etc.) See Attachment		10. FIELD AND POOL, OR WILDCAT Pariette Bench Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attachment
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Approval for an existing gas line		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Exploration Company requests approval for an existing fuel gas line on the referenced wells. A valve will be installed in the gas line (see diagram) to prevent gas from traveling across the lease boundary.

RECEIVED
MAR 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Michelotti
Rob Michelotti

TITLE Production Engineer

DATE 2-28-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME AND NUMBER	LEASE #	LOCATION OF WELL	ELEVATION	PERMIT #
**Pariette Bench Unit #2	U-022684A	2030' FNL & 1830' FEL Sec. 7, T9S, R19E	4733' GR	43-047-15680
**Pariette Bench #4	U-17997	1980' FEL & 600' FSL Sec. 7, T9S, R19E	4768'	43-047-15681
**Pariette Bench #9	U-4493	695' FNL & 661' FEL Sec. 18, T9S, R19E	4744' GR	43-047-30063
Hendel Federal 1-17	U-017991	660' FNL & 1979' FWL Sec. 17, T9S, R19E	4744' GR	43-047-30059
Hendel Federal 3-17	U-017991	1980' FNL & 660' FWL Sec. 17, T9S, R19E	4746' GR	43-047-30074
Pariette Bench Fed. 32-17	U-017991	1831' FNL & 2002' FEL Sec. 17, T9S, R19#	4723' GR	43-047-31237

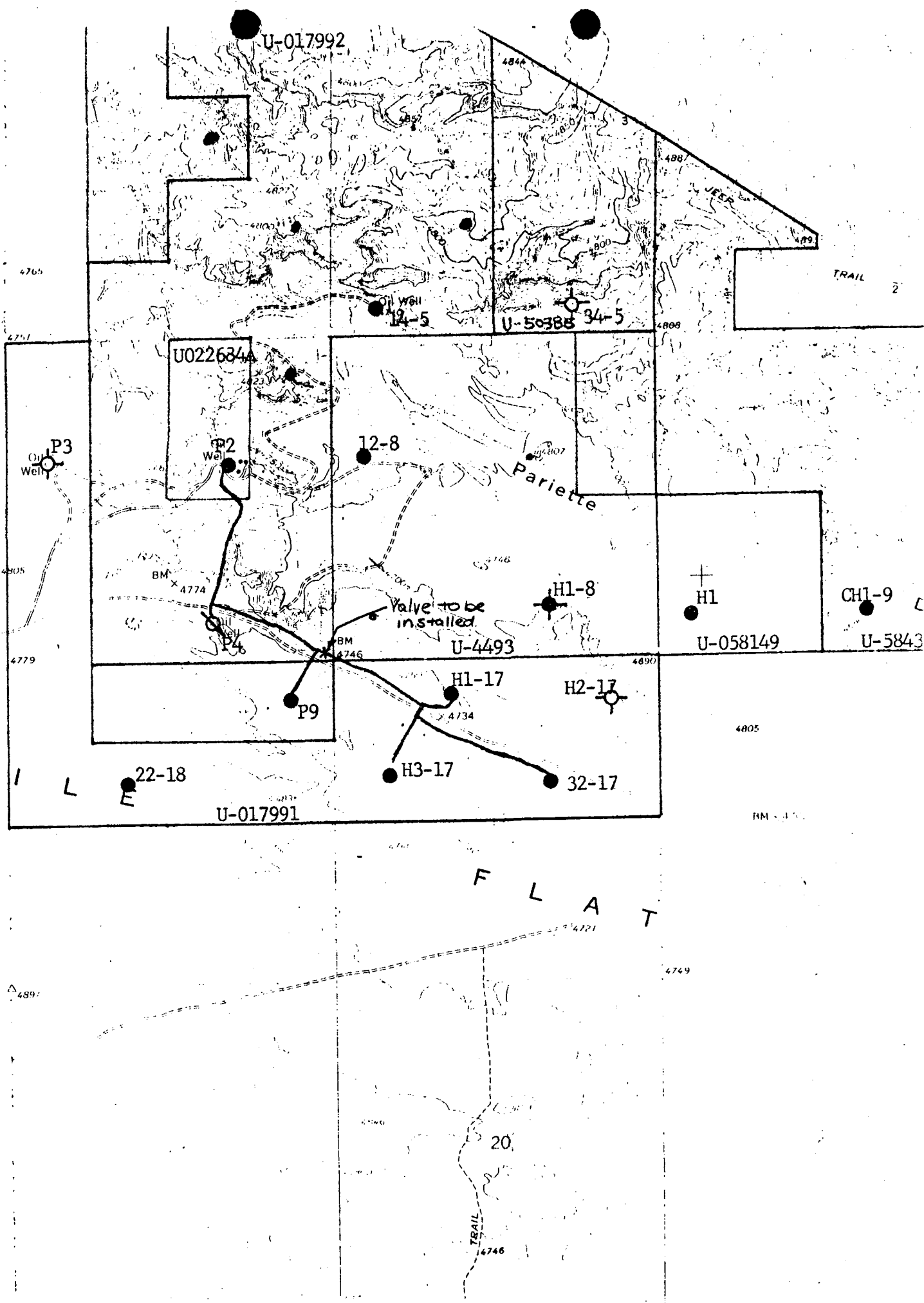
**WITHIN THE PARIETTE BENCH UNIT

W

T M

I L E

F L A T



Maxus Energy Corporation
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # SUSPENSE DATE: 6-10-87
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: John

DATE: 6-2-87



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. • (801-538-5340)

Page 5 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

RECEIVED
JUN 05 1987

DIVISION OF
OIL, GAS & MINING

Utah Account No. N0340Report Period (Month/Year) 4 / 87Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X PARIETTE BENCH #9	4304730063	01320	09S 19E 18	GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 12-8	4304731114	01325	09S 19E 8	GRRV	-0-	-0-	-0-	-0-
X PAR. BNCH FED 22-18	4304731125	01330	09S 19E 18	GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 14-5	4304731123	01335	09S 19E 5	GRRV	30	374	591	15
X PARIETTE BENCH 32-17	4304731237	01340	09S 19E 17	GRRV	-0-	-0-	-0-	-0-
X PARIETTE BNCH UNIT 2	4304715680	01345	09S 19E 7	GRRV	26	422	277	-0-
X PARIETTE BENCH FED #41-7	4304731584	01346	09S 19E 7	GRRV	30	412	450	10
X RAINBOW UNIT 2A	4304715806	01350	11S 24E 18	MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT 2A	4304715806	01350	11S 24E 18	WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #4	4304715807	01355	11S 23E 1	WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1	4304715805	02010	11S 24E 8	MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1	4304715805	02010	11S 24E 8	WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #1	4304715809	02025	11S 23E 10	MVRD	-0-	-0-	-0-	-0-
TOTAL						1208	1318	25

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 6-2-87

Pat Cote
Authorized signature

Telephone (214) 979-2822

PLEASE COMPLETE FORMS IN BLACK INK

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

EXPIRES AUGUST 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.

U-4493 POW / GRV

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

032813

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 18, T9S, R19E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY (FORMERLY DIAMOND SHAMROCK)

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

695' FNL & 661' FEL

RECEIVED
MAR 24 1988

DIVISION OF

GEOL. & MINING

14. PERMIT NO.

43-047-30063

15. ELEVATIONS (Show whether DF, RT, or SL)

4744' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to inform the BLM and the State of Utah that our Engineering Department is re-evaluating the Pariette Bench #9 well. The evaluation should be completed within 60 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

RUSS IVIE

TITLE DISTRICT SUPERINTENDENT

DATE

3-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

Expire August 1, 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 695' FNL & 661' FEL	5. LEASE DESIGNATION AND SERIAL NO. U-4493	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Pariette Bench	9. WELL NO. #9	10. FIELD AND POOL, OR WILDCAT Pariette Bench Field	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T9S, R19E	12. COUNTY OR PARISH Uintah	13. STATE Utah
14. PERMIT NO. 43-047-30063	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Other) Request continued temp. abandoned status (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to maintain it's temporarily abandoned status on the Pariette Bench #9. Repair costs still exceed the feasible limits, so this well will remain temporarily abandoned until the economics change.

John,
I thought
you would like
to see this
because it
involves a
unit
JAS
7/27/88

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hendricks

TITLE Production Engineer

DATE 5-18-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE BACK
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4493
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 695' FNL & 661' FEL	8. FARM OR LEASE NAME PARIETTE BENCH
14. PERMIT NO. 43-047-30063	9. WELL NO. #9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR	10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH FIELD
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 18, T9S, R19E
	12. COUNTY OR PARISH UINTAH
	13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to notify your office of our intention to abandon the Pariette Bench Unit #9. The following procedure will be followed in performing the abandonment:

4700-4300' - 400' cement plug to seal off perforations (50 sx class G)
3300-3100' - 200' cement plug (30 sx class G)
400-100' - 300' cement plug across parted casing (75 sx class G)
25' - Surface plug (10 sx class G)

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hendricks TITLE District Engineer DATE 7-12-88

JIM HENDRICKS

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-23-88

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4493	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 695' FNL & 661' FEL		8. FARM OR LEASE NAME PARIETTE BENCH	
14. PERMIT NO. 43-047-30063		9. WELL NO. #9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4744' GR		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC. 18, T9S, R19E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY reports that this well was plugged and abandoned in the following way:

1. Set bottom plug with 50 sx class G cement. Tag @ 3922'.
2. Perforate @ 2202-2206' and 2307-2311', 1 spf and pump 50 sx class G cement across perfs.
3. Fill hole w/217 sx class G cement. Tag at 112'.
4. Set surface plug w/10 sx class G cement.

** All cement was pumped by Halliburton Services. A dry hole marker was installed and the ground leveled to existing terrain. A sundry will be submitted when location has been reseeded.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hendricks
Jim Hendricks

TITLE

Production Engineer

DATE

3-29-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side